

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	58,374	--	--	107,493	46,039	5,727	5,870	208,802	2,962	0	99,059
Natural Gas Plant Liquids and Liquefied Refinery Gases	27,171	-1,041	3,522	5,093	423	--	-12,378	6,811	6,682	34,053	35,819
Pentanes Plus	2,460	-1,041	--	21	6,404	--	-424	1,836	5,958	474	7,863
Liquefied Petroleum Gases	24,711	--	3,522	5,072	-5,981	--	-11,954	4,975	724	33,579	27,956
Ethane/Ethylene	11,427	--	--	21	-7,391	--	-14	--	--	4,071	4,292
Propane/Propylene	8,905	--	6,842	4,272	-545	--	-6,866	--	69	26,271	16,274
Normal Butane/Butylene	2,999	--	-3,359	568	599	--	-5,446	2,656	655	2,942	4,952
Isobutane/Isobutylene	1,380	--	39	211	1,356	--	372	2,319	--	295	2,438
Other Liquids	--	54,020	--	325	-27,789	-8,583	4,341	11,655	911	1,065	51,446
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	54,021	--	170	-38,026	382	1,191	14,448	907	0	8,296
Hydrogen	--	--	--	--	--	1,307	--	1,307	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	54,021	--	46	-38,026	-889	1,193	13,052	906	0	8,257
Fuel Ethanol ⁶	--	51,611	--	--	-37,090	-165	857	12,611	889	0	7,518
Renewable Fuels Except Fuel Ethanol	--	2,410	--	46	-937	-725	336	441	17	0	739
Other Hydrocarbons	--	--	--	124	--	-37	-2	89	--	0	39
Unfinished Oils	--	--	--	18	42	--	899	-1,905	--	1,066	13,053
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	137	10,195	-8,965	2,263	-901	4	0	30,093
Reformulated	--	--	--	--	913	-649	-105	369	--	0	5,735
Conventional	--	-1	--	137	9,282	-8,316	2,368	-1,270	4	0	24,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-12	13	--	-1	4
Finished Petroleum Products	--	17	237,168	1,753	5,467	9,467	5,750	--	2,248	245,874	85,390
Finished Motor Gasoline	--	17	127,595	21	3,916	9,129	1,289	--	6	139,383	25,607
Reformulated	--	--	21,001	--	--	315	--	--	6	21,311	--
Conventional	--	17	106,594	21	3,916	8,814	1,289	--	0	118,073	25,607
Finished Aviation Gasoline	--	--	124	6	-141	--	15	--	--	-26	186
Kerosene-Type Jet Fuel	--	--	13,373	--	523	--	-256	--	742	13,410	8,324
Kerosene	--	--	43	--	-100	--	-55	--	1	-3	261
Distillate Fuel Oil	--	--	62,613	93	2,344	338	673	--	352	64,363	34,041
15 ppm sulfur and under ⁷	--	--	61,504	80	5,594	338	959	--	21	66,535	32,416
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,184	13	-3,250	--	110	--	210	-2,373	1,105
Greater than 500 ppm sulfur	--	--	-75	--	--	--	-396	--	120	201	520
Residual Fuel Oil ⁸	--	--	2,642	398	-1,546	--	51	--	290	1,153	1,498
Less than 0.31 percent sulfur	--	--	--	28	--	--	-110	--	NA	NA	106
0.31 to 1.00 percent sulfur	--	--	361	245	--	--	36	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	2,281	125	-1,546	--	125	--	NA	NA	1,150
Petrochemical Feedstocks	--	--	2,892	244	-93	--	192	--	--	2,851	742
Naphtha for Petro. Feed. Use	--	--	2,117	142	-42	--	181	--	--	2,036	639
Other Oils for Petro. Feed. Use	--	--	775	102	-51	--	11	--	--	815	103
Special Naphthas	--	--	-65	99	34	--	-5	--	40	33	123
Lubricants	--	--	553	367	749	--	-35	--	535	1,169	744
Waxes	--	--	103	3	--	--	21	--	61	24	46
Petroleum Coke	--	--	10,222	123	--	--	1,462	--	125	8,758	2,455
Marketable	--	--	7,452	123	--	--	1,462	--	125	5,988	2,455
Catalyst	--	--	2,770	--	--	--	--	--	--	2,770	--
Asphalt and Road Oil	--	--	8,068	385	-219	--	2,380	--	97	5,757	11,258
Still Gas	--	--	8,211	--	--	--	--	--	--	8,211	--
Miscellaneous Products	--	--	794	14	--	--	18	--	1	789	105
Total	85,545	52,996	240,690	114,664	24,140	6,611	3,583	227,268	12,802	280,993	271,714

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.